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High Temperature Blanket and Its Socio-Economic Issues

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- Fast track and Development Strategy in Japan
- Power plant design
- Hydrogen production
- Safety and environmental impact



Fast Track : the next step

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Fusion study is in the phase to show a concrete plan for Energy.
-Power plant design and strategy following ITER are required.

Common understanding

- Resource constraint (Energy)
- Global warming problem (Environment)
- Growth in developing countries (Economy)

Energy Demonstration in 2030?

Technical feasibility

Combined Demo-Proto steps

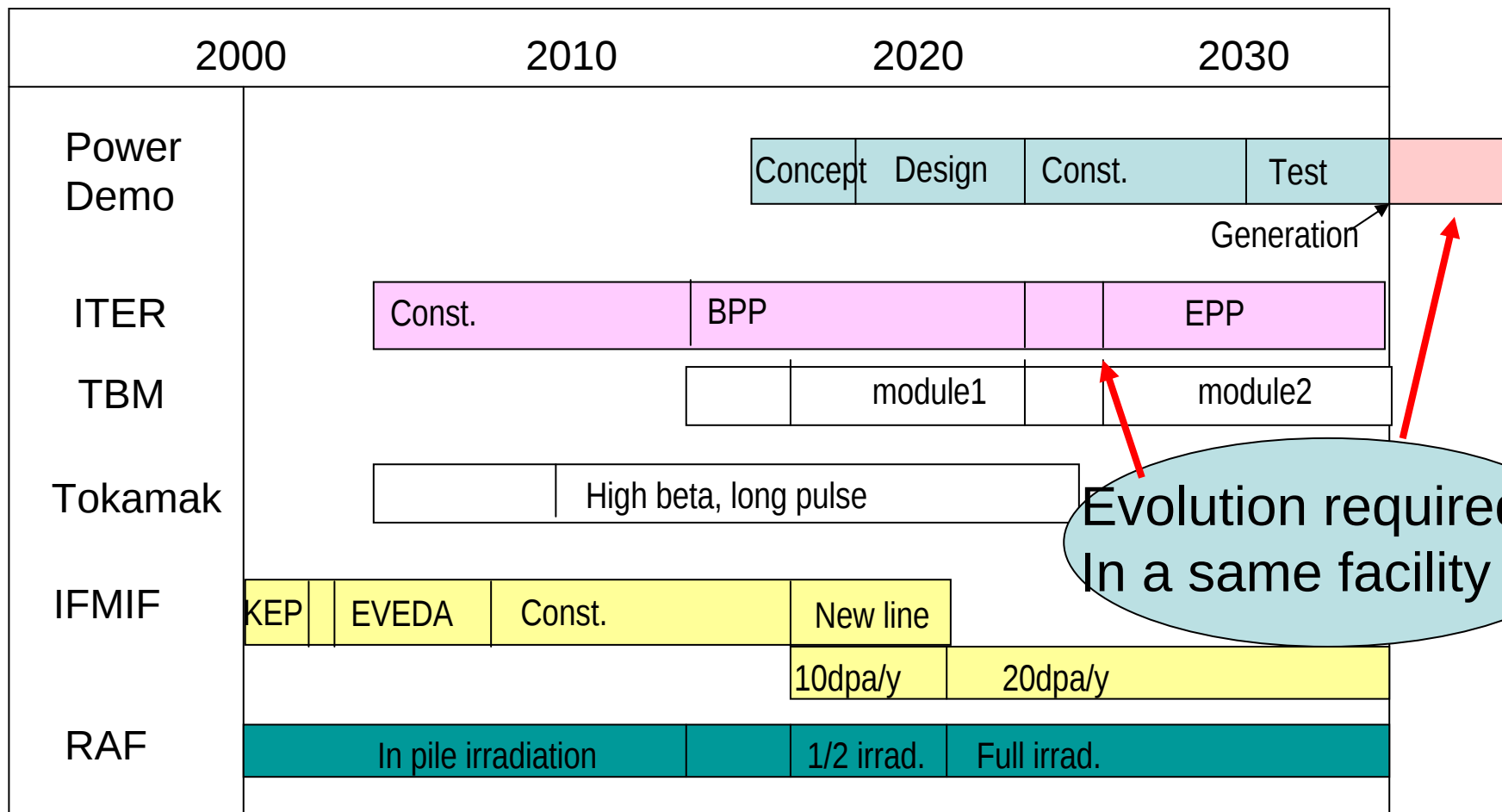
Social feasibility

Strategy varies in each Parties due to different social requirements.



Fast Track Discussion in Japan

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Drawn from Fast track working group in Japan, 2002,Dec.

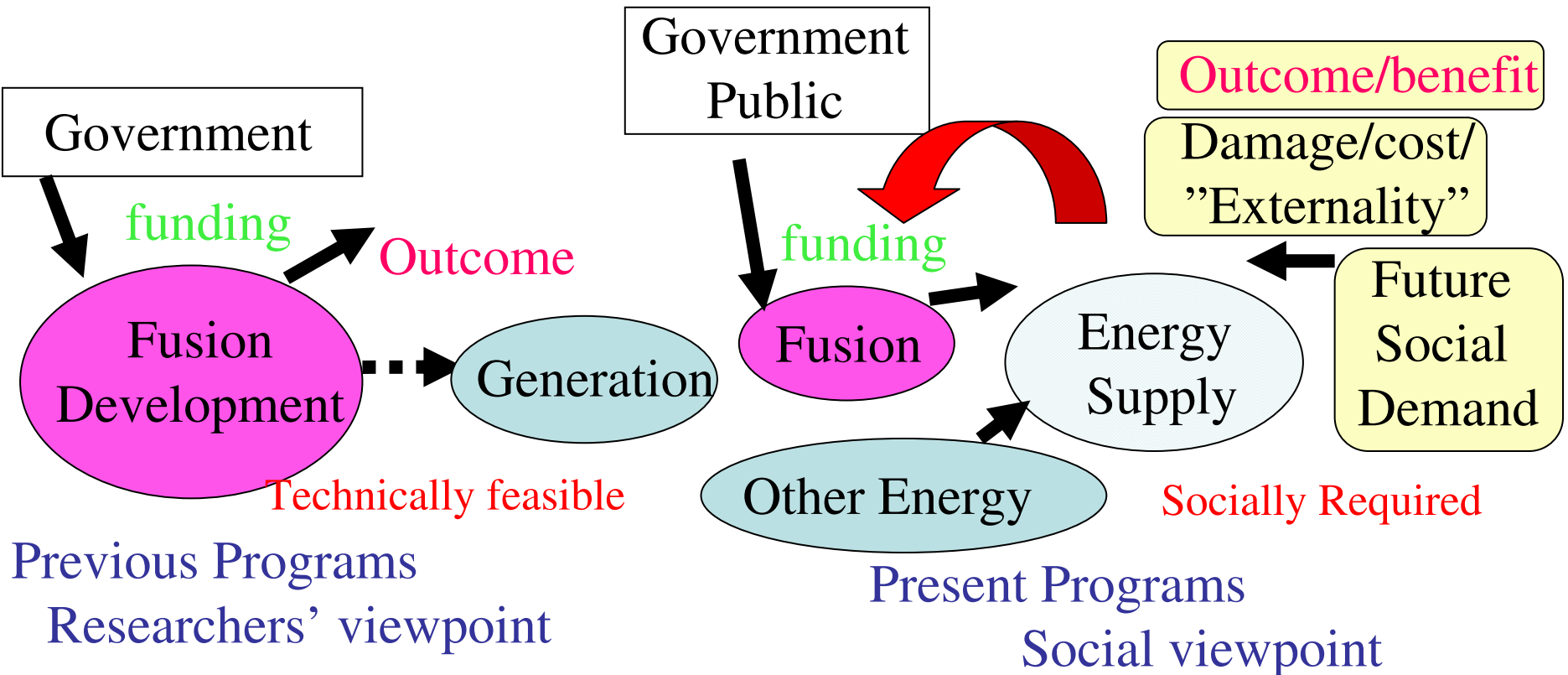


Socio-Economic Aspect of Fusion

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- Future energy must respond to the demand of the society.
- Social and Economical feasibility of fusion depends on high temperature blanket and its feature.





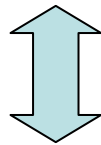
Power Plant Design

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Near Future Plants

- Reduced Activation Ferritic steels (RAFTs) are expected as blanket material candidates.
- Considering temperature range for RAFTs, 500 C range is maximum, and desirable for efficiency.



- From the aspect of thermal plant design,
ONLY supercritical water turbine is the available option
From fire-powered plant technology.
- No steam plants available above 650 degree C.



Flow diagram of indirect cycle

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Steam Generator

Blanket

Reheater

Turbines

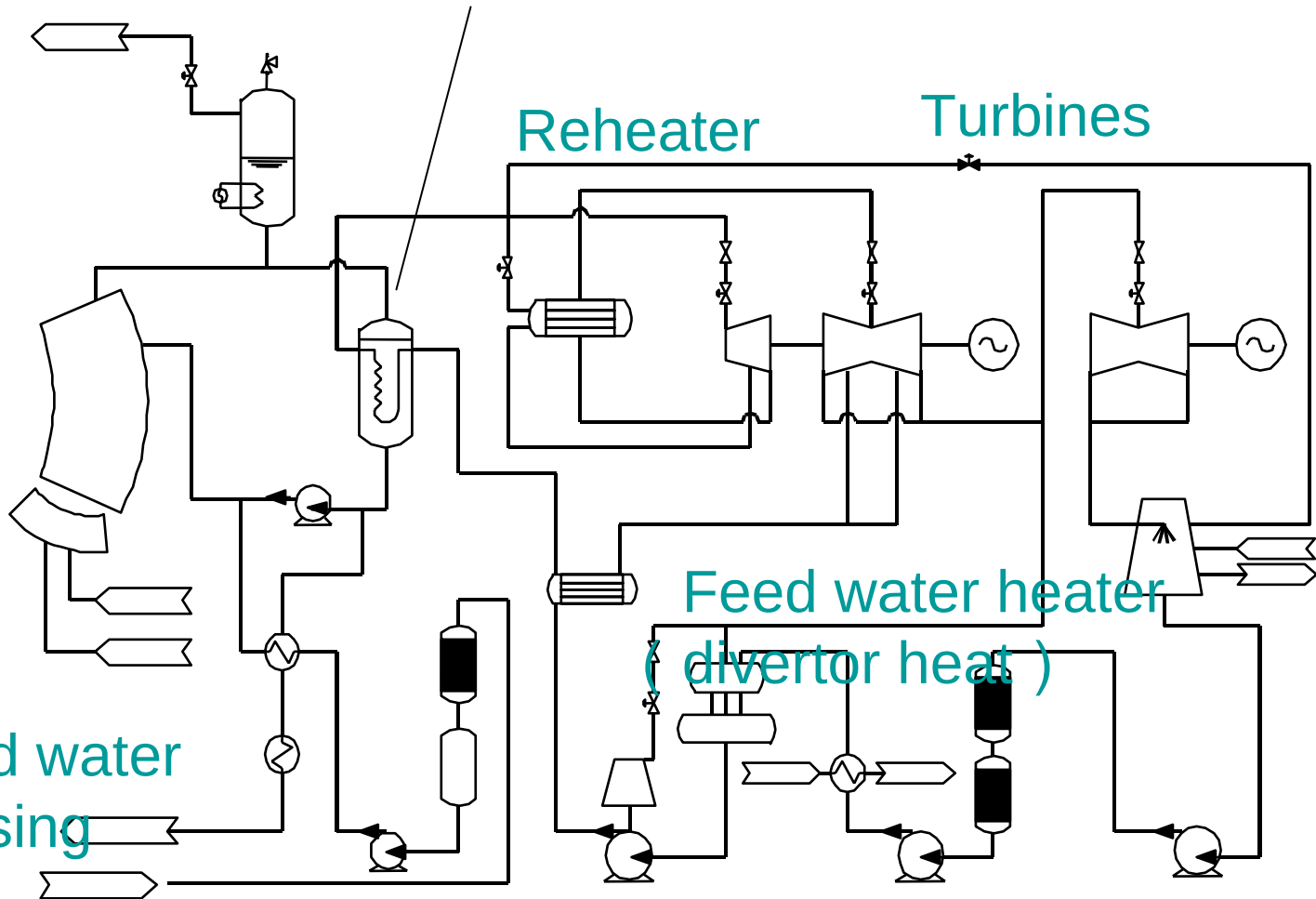
Tritiated water
processing

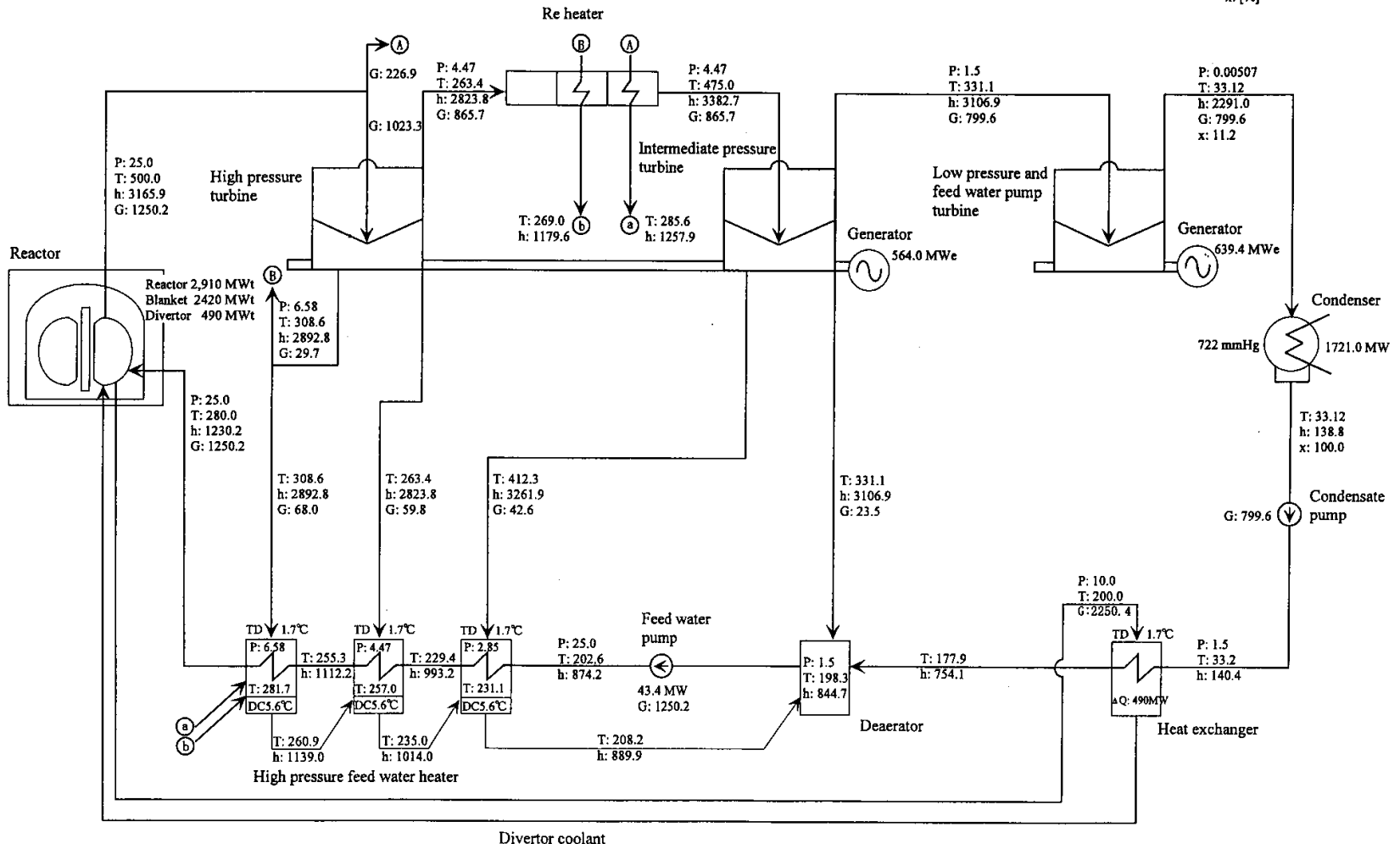
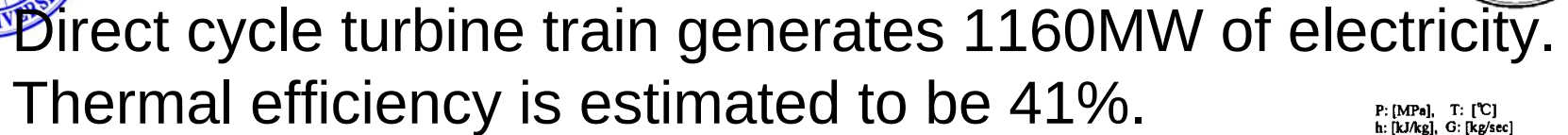
Feed water heater
(divertor heat)

CVCS

Feed water pump

Booster pump







Comparison of Generation Cycles

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	direct	indirect	He gas
Main steam pressure	25MPa	16.3MPa	10MPa
Turbine temp.	500°C	480°C	500 °C
Coolant flow rate	1250kg/s	1260kg/s	1865kg/s
Vapor flow rate	1250kg/s	1037kg/s	908kg/s
Total generation	1200MW	1090MW	1028MW
Thermal efficiency	41.4%	38.5%	35.3%
Technical issues	tritium in coolant	steam generator	expansion volume

Other thermal Plants:

BWRs – 33% PWRs – 34%

Supercritical Fire – 47%

Combined gas turbine - >60%



Findings

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- Supercritical water cycles is desirable and possible (technically difficult).
- No gas turbine system is effective in temperature ~ 500 C.
- With steam generator, gas cooled is less effective than water.
- Plant design limited above 650 C.

**High temperature material does not guarantee economy.
Improvements may be required in the DEMO generation.**

Possible Advanced Plant Options

- High temperature cycle can be planned with He gas turbine at ~ 900 C.
- Only dual coolant LiPb blanket has possibility for high temperature in ITER/TBM.
- At high temperature, use of heat for **hydrogen production** may be an attractive choice.



Hydrogen Production by Fusion

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Fusion can provide both high temperature heat and electricity

- Applicable for most of hydrogen production processes

As Electricity

- water electrolysis, SPE electrolysis : renewables, LWR
- Vapor electrolysis : HTGR

As heat

- Steam reforming:HTGR(800C),
- membrane reactor:FBR(600C)
- IS process :HTGR(950C)
- biomass decomposition: HTGR

○amount of produced hydrogen from unit heat

- low temperature (300 °C) generation
 - conventional electrolysis
- high temperature (900 °C) generation
 - vapor electrolysis
- high temperature (900 °C) → thermochemical

production

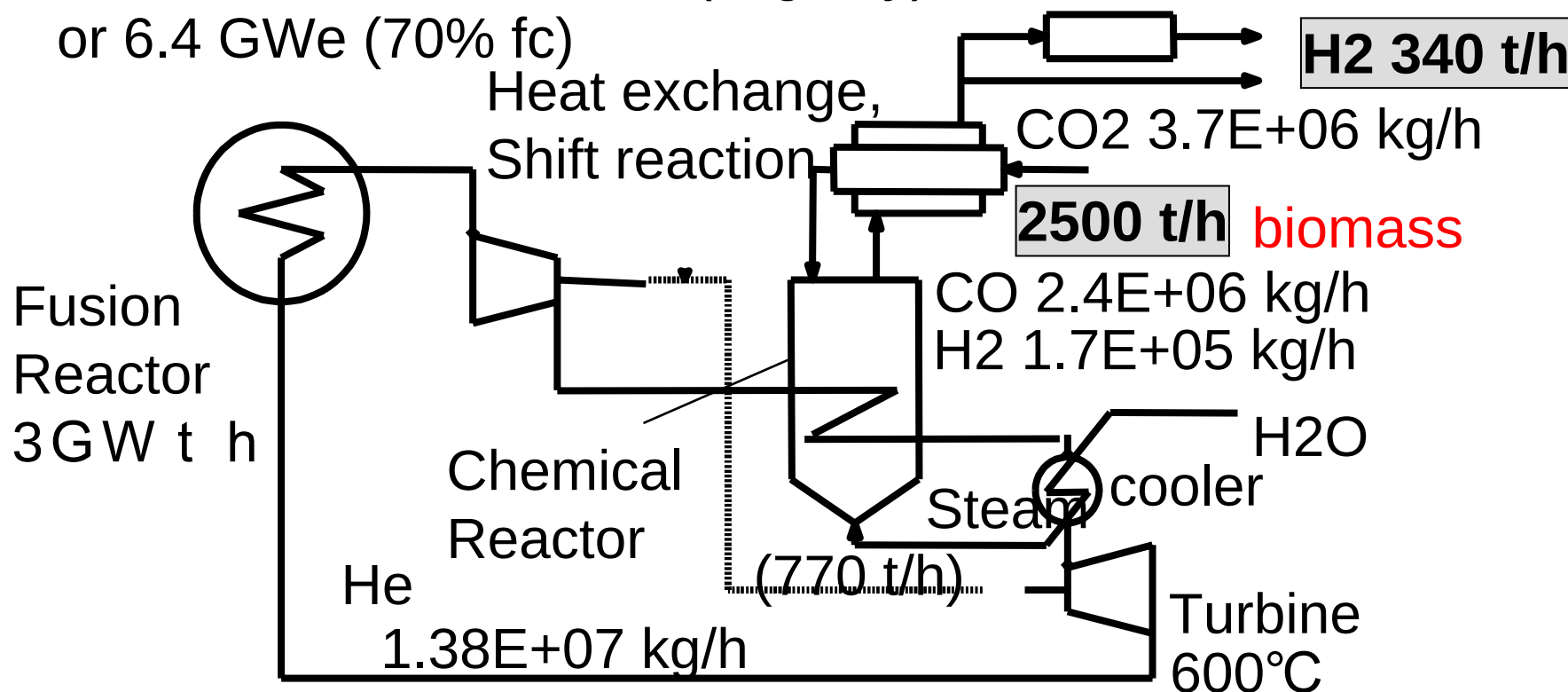
From 3GW heat	efficiency	electricity	Energy consumption	Hydrogen production
300C-electrolysis	33%	1GW	286kJ/ mol	25t/ h
900C-electrolysis	50%	1.5GW	231kJ/ mol	44t /h
900C-vapor electrolysis	50%	1.5GW	181kJ/ mol	56t /h
900C-biomass	—	—	60kJ/ mol	340t / h

○ Processing capacity: 3GWt

• 2500t / h waste → 340t of H₂

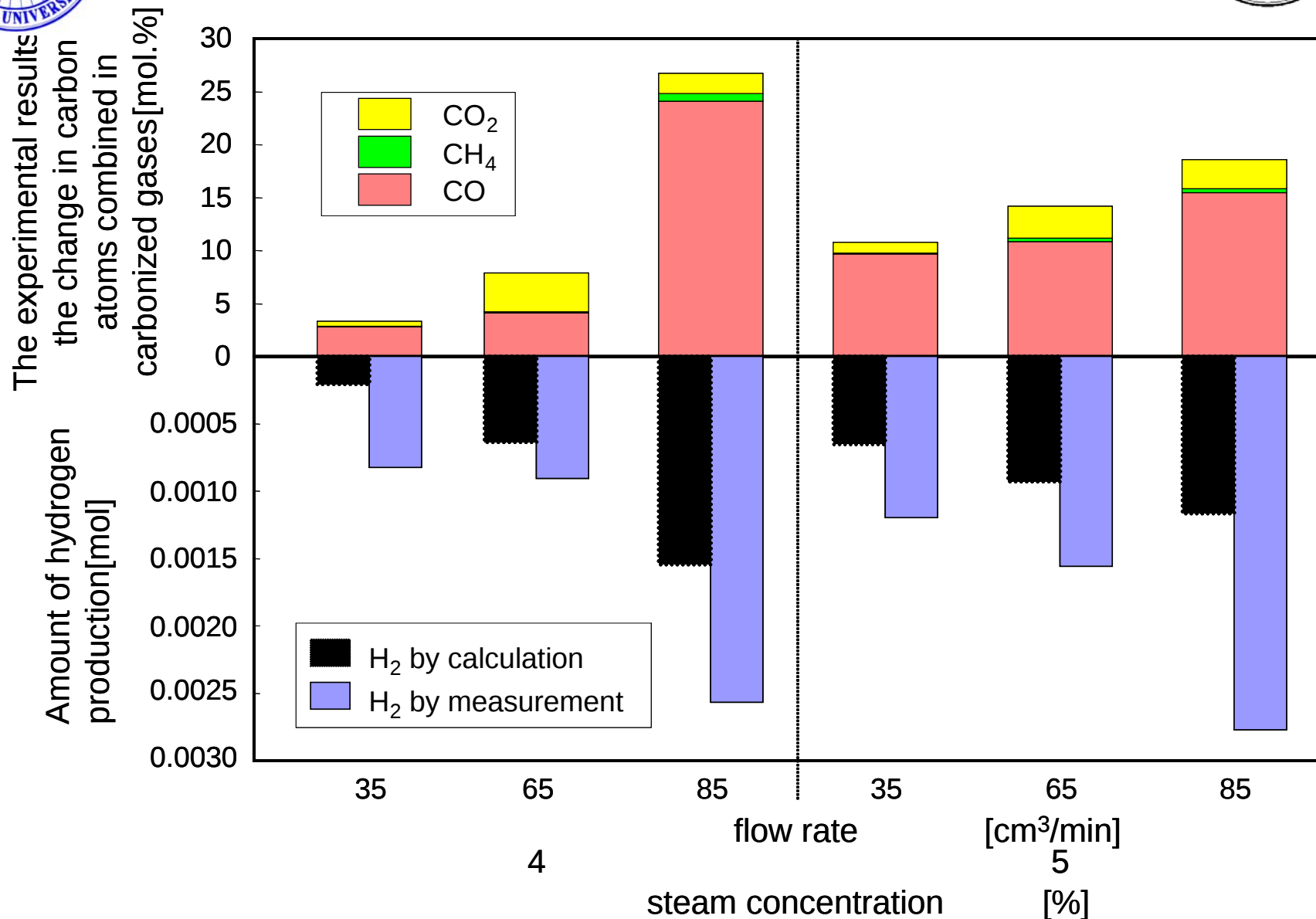
1.3×10^6 fuel cell vehicles (6kg/day)

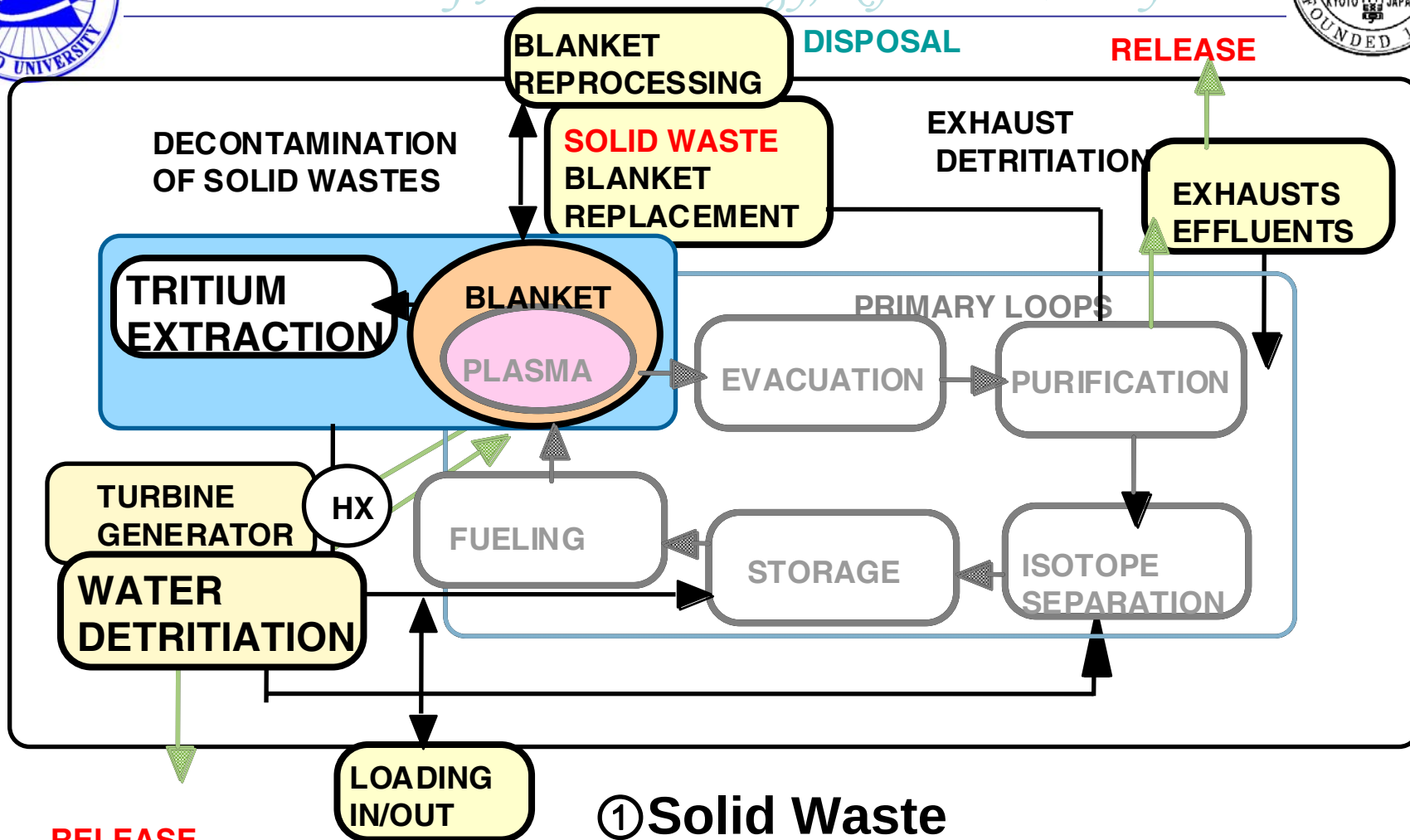
or 6.4 GWe (70% fc)



Hydrogen from biomass and heat

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RELEASE

Impact pathway

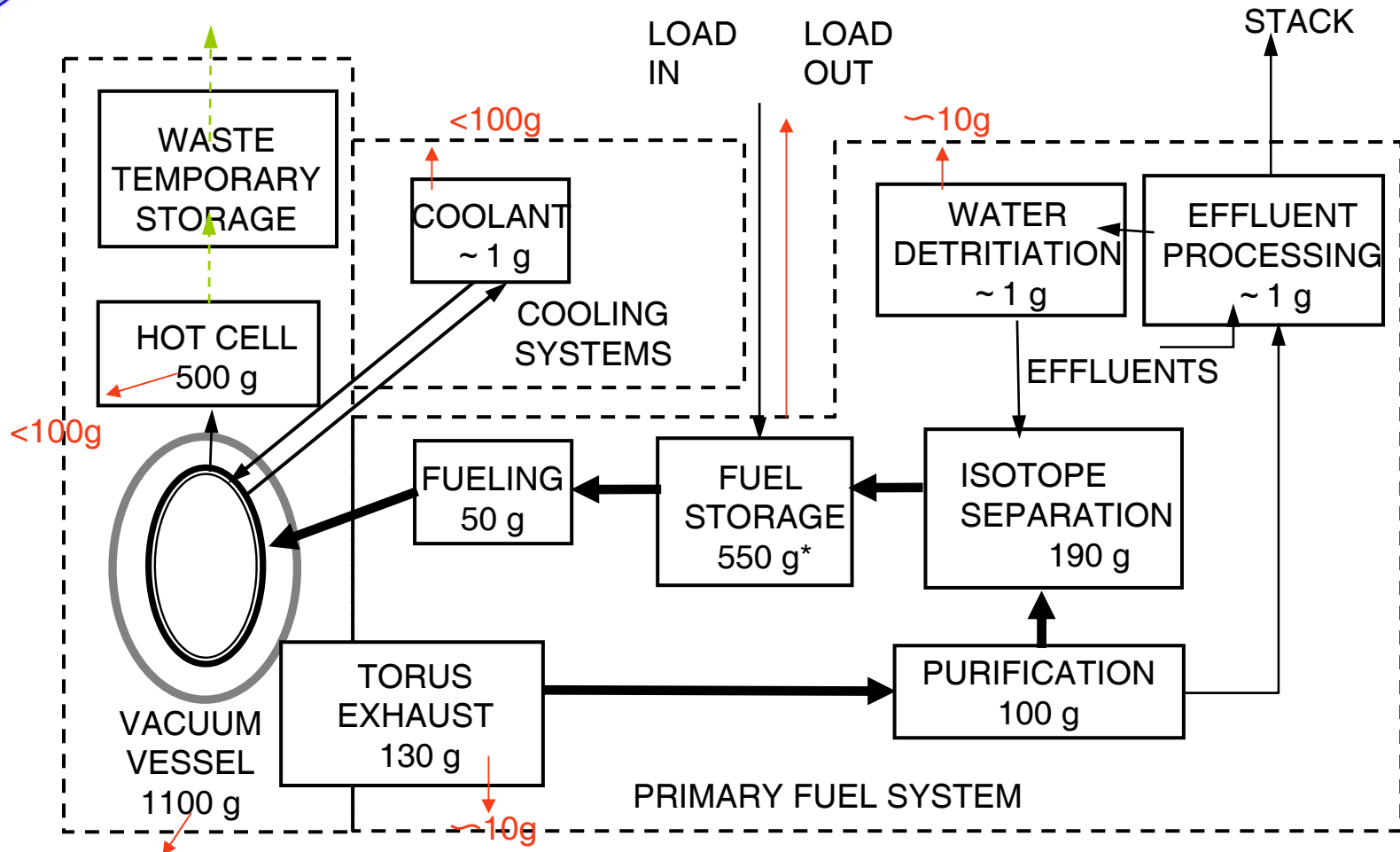
- ① Solid Waste
- ② Tritium Release from Coolant
- ③ Fuel Processing exhaust

Inventory distribution compared with ITER



OFF-SITE

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<100g

ITER SITE INVENTORY : 2800 g

→ POWER REACTOR : probably less



POWER BLANKET (example)

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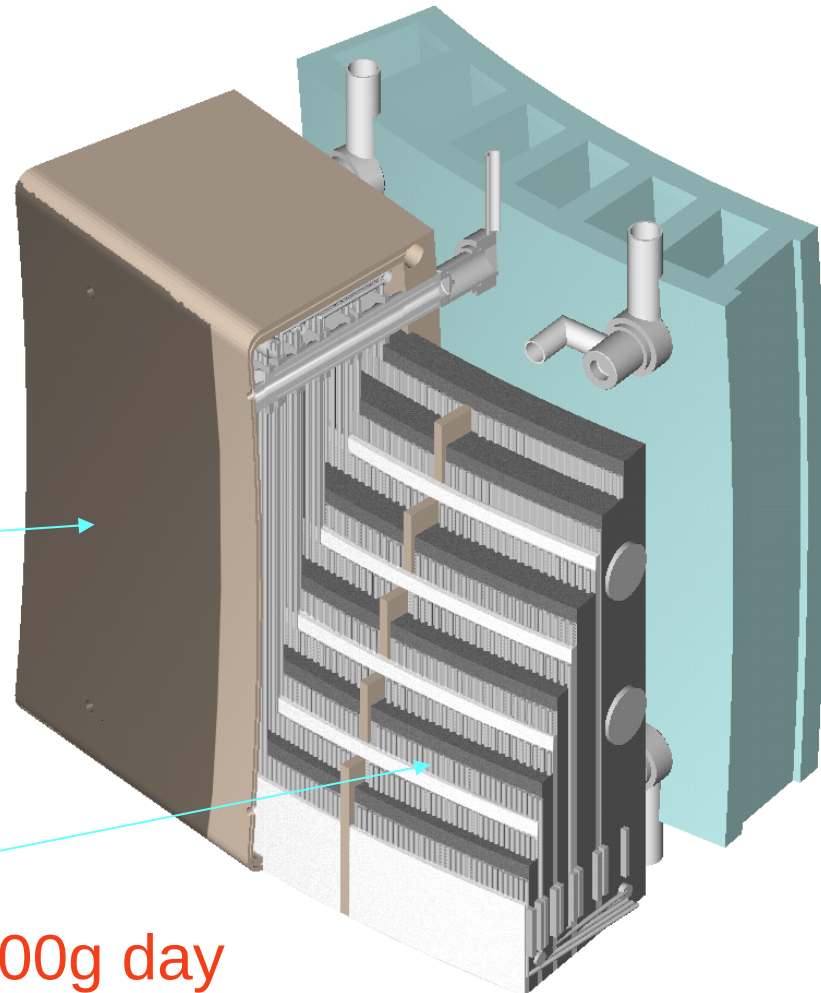


780K supercritical water
Li ceramic pebbles
He/H₂ sweep for tritium
recovery

High Temperature
High Pressure
Fine tubings
Tritium Production

1st wall

Cooling tubes



Tritium Permeation could be ~100g day



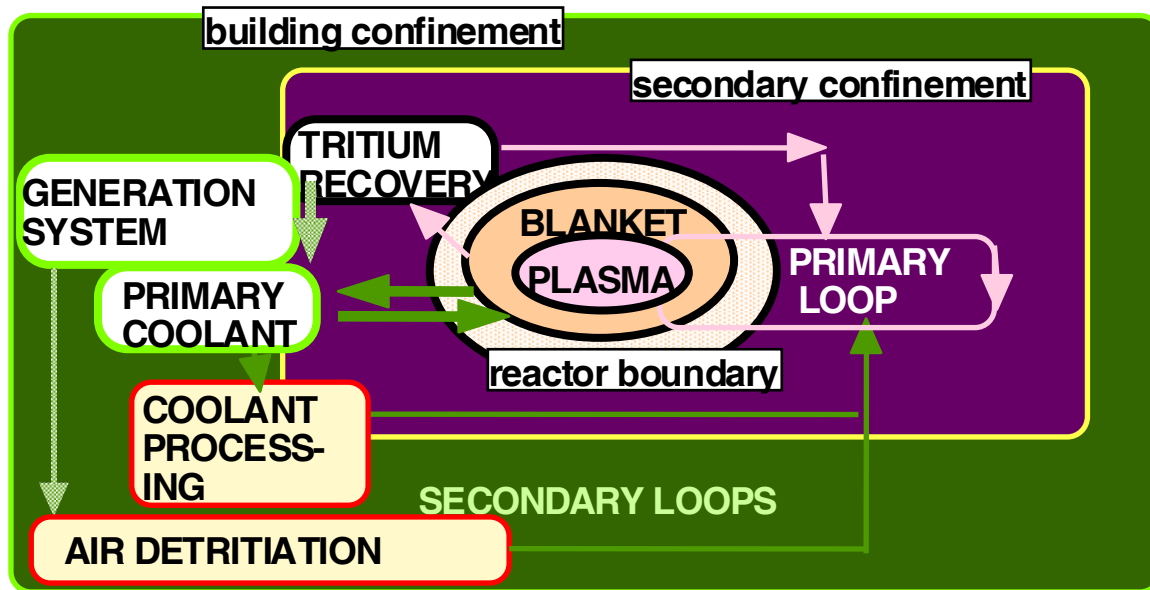
Normal release from Fusion Facility

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- Normal tritium will be dominated by release from coolant
- Largest detritiation system will be for coolant
- Fusion safety depends on ACTIVE system.

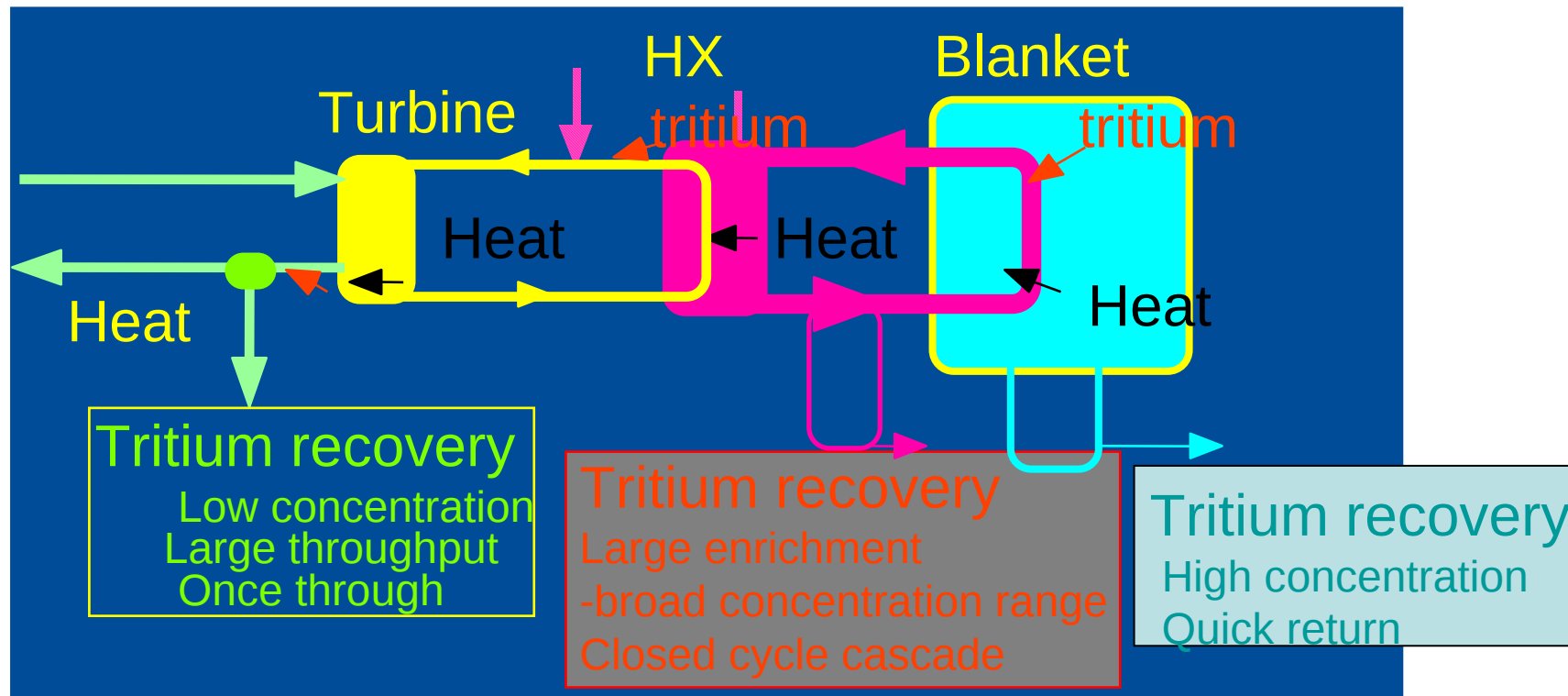
Generalized fusion plant



→ tritium flow
→ tritium leak/perm

	PRIMARY LOOP	COOLANT PROCESS
TRITIUM INVENTOR (kg)	1	05
TRITIUM THROUGHPUT (kg/yr)	30	05
TOTAL THROUGHPUT (kg/yr)	60	50000

- Detritiation for power train will depends on blanket types.
- Normal detritiation for coolant will handle emergency spill.
- Safety control with active system is not site specific.





Detritiation systems of Plant

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Processes large throughput, lower concentration

Controls environmental release

Operational continuously (including maintenance)

Air Detritiation :

- 1000 m³ / hour, possibly ci/m³ level
- leak from generator, secondary loops, hot cell

Water Detritiation : (isotope separation)

- 100 m³ / day, possibly 1000 ci/m³ level, 100g/day?
- driving turbine

Solid Waste Detritiation :

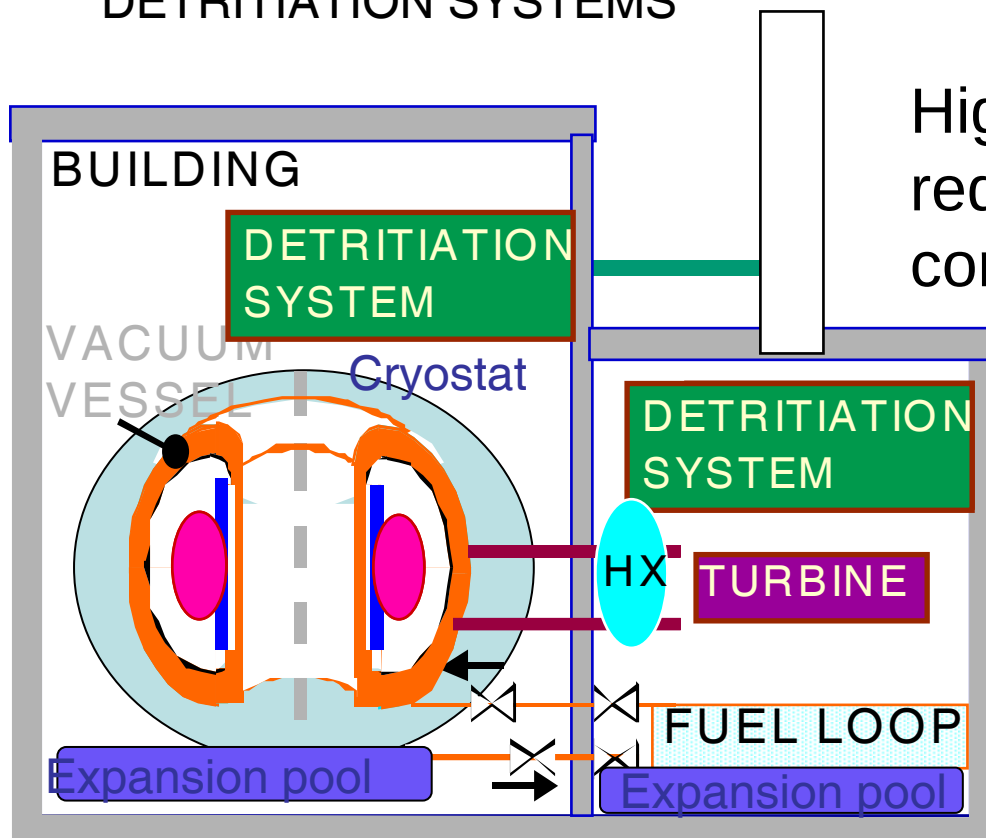
- 1 ton / day, possibly g / piece?
- materials (lithium, beryllium, Steel) recycle
- needed both for resource and waste aspects.

TRITIUM IS CONFINED WITHIN ENCLOSURES AND DETRITIATION SYSTEMS

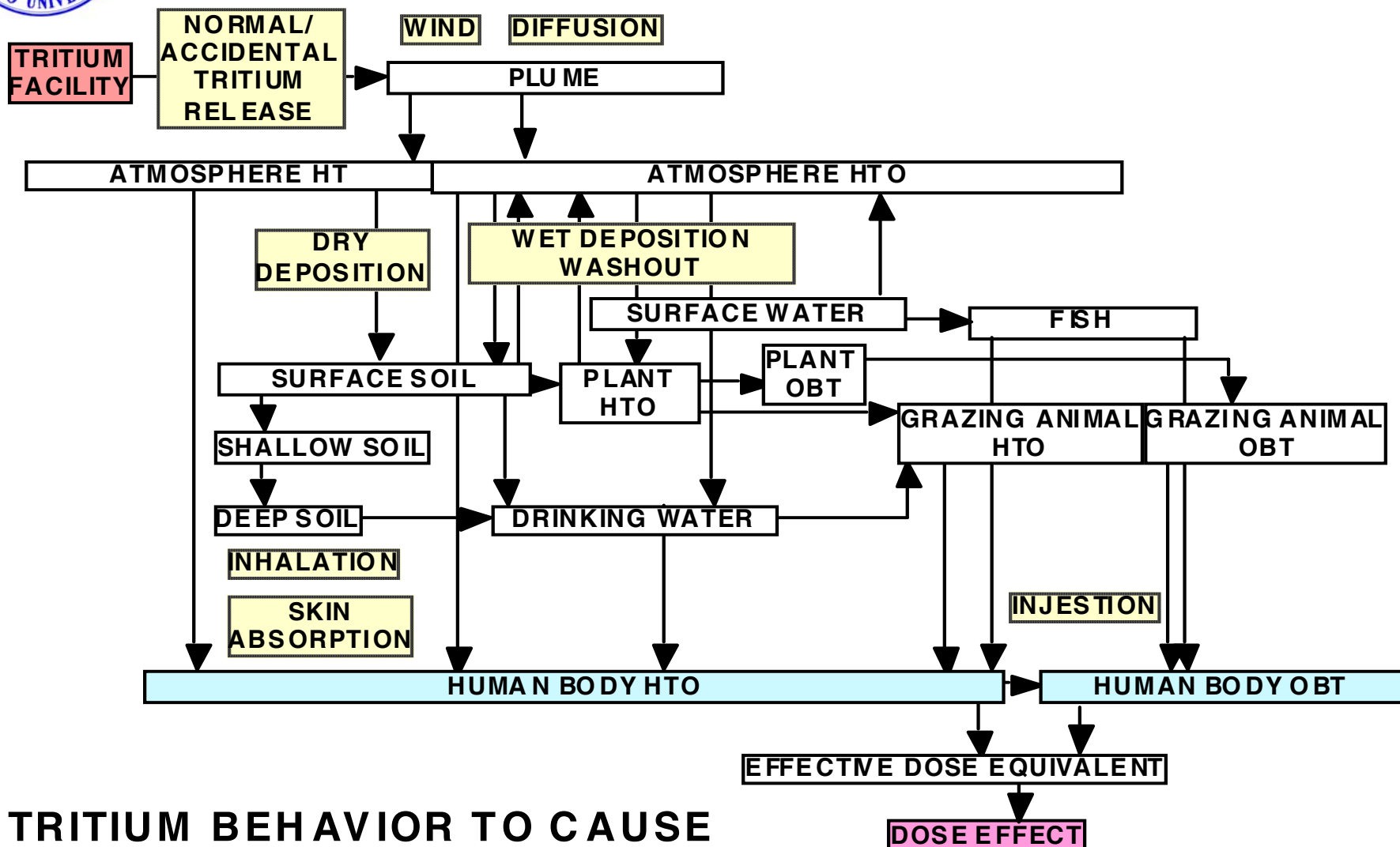
Power train will be driven with tritium containing medium.

High temperature blanket will require improved permeation control.

Pressurized gas may require additional expansion volume.



For gas driven system, large Expansion volume may be needed.



**TRITIUM BEHAVIOR TO CAUSE
HUMAN DOSE**

Impact pathway of tritium suggests ingestion will be dominant.



Findings

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- Fusion plant detritiation will be dominated by power plant configuration.
- Normal tritium release will be controlled actively.
- Off-normal spill can be recovered with normal detritiation.
- High temperature plant will require improved tritium system.

- Measurable tritium will be released in airborne form.
- Tritium accumulates in environment (far smaller natural BG).
- Ingestion dose will be dominant.
- For long run, C-14 may be a concern.



Conclusion

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Fusion development is in the phase to study market

- Fusion must find customers and meet their requests.
- Fusion must satisfy environmental and social issues.

Development of advanced blanket is a key issue for fusion

- Economy - not just temperature, but to maximize market
- Environment - not just low activation, but best total cost and social value / least risk(Externality)

Development strategy (road map) for blanket is needed.

- ITER and DEMO require 2 or more generations of blankets.
- staged improvement of blanket is planned with water-PB, and LiPb dual coolant concepts.

Possible blanket improvement

- Independent from large increment of plasma

- Continuous improvement can be reflected in blanket change.

(Improvement in DEMO phase)

- Multiple paths to meet various needs are possible.
- Flexibility in development of entire fusion program is provided by blanket development.

